Investor presentation

1st Quarter 2013

30th April 2013





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Agenda



- Financial status Q1 2013
- Status Business Areas
- Updates
- Appendix

Speakers:

- Walter Qvam CEO
- Hans-Jørgen Wibstad CFO



Solid quarter with strong maritime order intake

- Operating Revenues MNOK 4 033 and EBITDA MNOK 500
- Strong order intake and high activity level in Kongsberg Maritime
 - Strong order intake drilling vessels, LNG, OSV
 - Book/bill at 1.19 for merchant division good in a challenging market
- Good activity but lower revenue recognition gives somewhat slower start for KDS
 - As planned, will improve over the year
 - Major programs on track, some approaching final deliveries
 - Significant on-going contract pursuits
 - Good progress and positive signals for JSM-development

Transition phase for KPS

- Lower volumes, good margins
- Deliveries gradually come from newer projects with lower margins
- KOGT shows good activity but a negative EBITDA
 - Continuing build-up process and high technology development share
 - Positive results for software sales, somewhat slower start in subsea segment
 - Good order intake, book/bill 1.23

Change in reporting as from 2013



EBITDA

 As from 2013, KONGSBERG has changed the focus of its reporting from EBITA to EBITDA. This is being done to align with the market standard for listed and comparable companies

Kongsberg Oil & Gas Technologies:

 As from 2013, Kongsberg Oil & Gas Technologies (KOGT) is being reported as a separate business area. This change is due to, among other things, the acquisitions of Advali and Apply Nemo – and the strategic focus

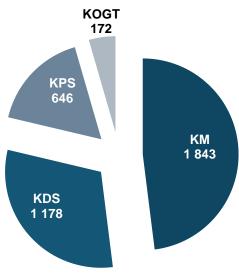
Also:

 As from 1 January 2013, under "Employee benefits", IAS 19 allows the funding element of net pension expenses to be presented as a funding element instead of being included in net pension expenses in the EBITDA. KONGSBERG has chosen to implement this in its reports as from Q1 2013. For details, see note 8 in the quarterly report.

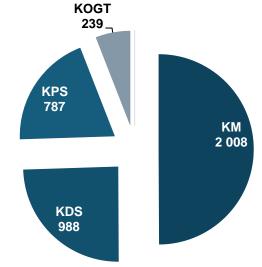
Financial status Q1 2013 *Quarterly trends in operating revenues*

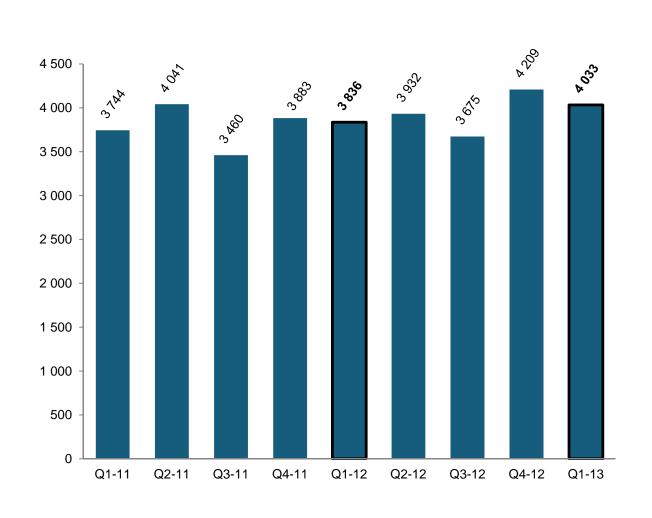






Revenues Q1-13





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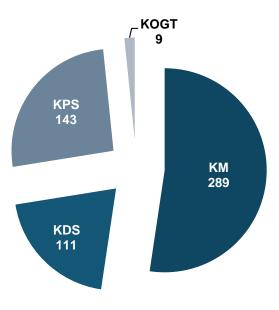
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WORLD CLASS - through people, technology and dedication

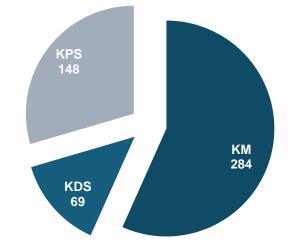
Financial status Q1 2013 Quarterly trends in EBITDA

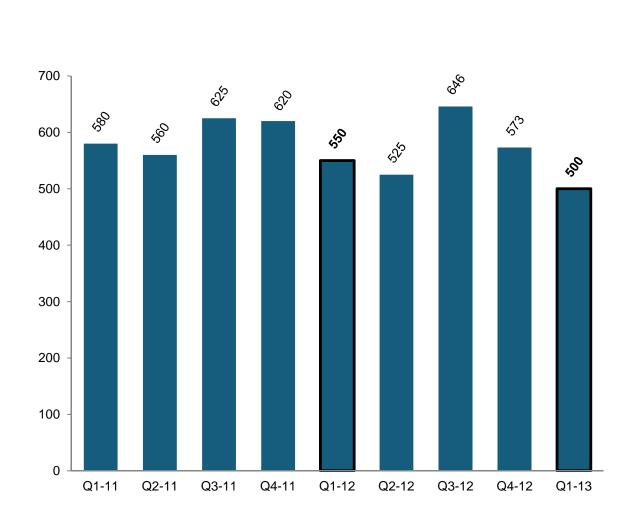












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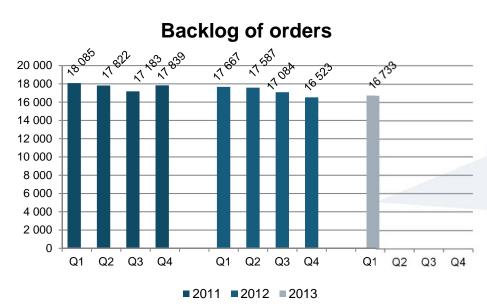
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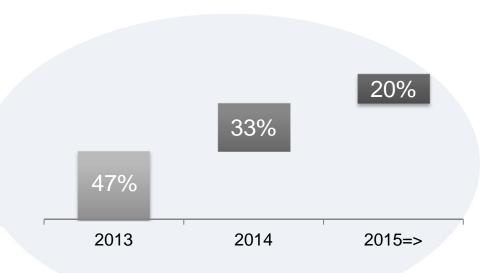
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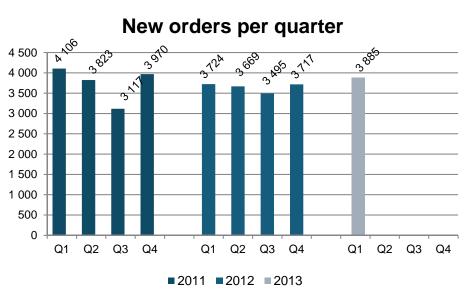
Financial status Q1 2013

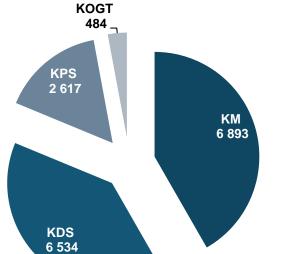
Quarterly trends in orders











Backlog of orders Q1-2013

 After sales and framework agreements not converted into delivery contracts are not included in the backlog

Financial status Q1 2013

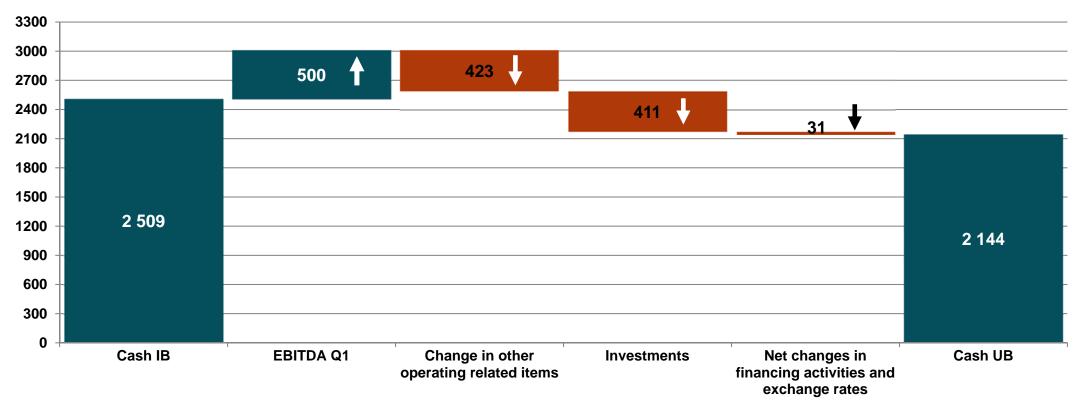




	Q1-13	Q1-12	2012
EBITDA	500	550	2,294
Change in other operating related items	(423)	(1,216)	(2,087)
Cash flow from operating activities	77	(666)	207
Acquisition of fixed assets	(66)	(102)	(523)
Acquisition of subsidiaries and non-controlling interests	(329)	(13)	(69)
Other investment activities	(16)	(43)	(121)
Cash flow from investing activities	(411)	(158)	(713)
Cash flow from financing activities	(44)	(347)	(49)
Impact of currency fluctuations on bank deposits and cash equivalents	13	(10)	(19)
Net change, bank deposits and cash equivalents	(365)	(1,181)	(574)

Financial status Q1 2013 *Cash Flow*





	Q1-13	2012
Cash and short-term deposits	2,144	2,509
Working capital	3,365	3,528
Net interest bearing debt	(831)	(1,198)
Equity ratio	38.8%	38.6%

KONGSBERG has unused credit lines of NOK 1 billion

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Summary key figures



	Q1 2013	Q1 2012	2012
Operating revenues	4,033	3,836	15,652
EBITDA	500	550	2,294
EBITDA margin	12.4%	14.3%	14.7%
EBIT	385	440	1,840
EBT	376	437	1,809
EPS	2.28	2.63	10.91
Equity %	38.8%	39.9%	38.6%
Backlog of orders	16,733	17,667	16,523
New orders	3,885	3,724	14,605
Book/bill	0.96	0.97	0.93
Number of employees	7,408	6,819	7,259
EBITDA/employee* (in NOK 1 000)	68	82	331

^{*} Based on average number of employees in the period

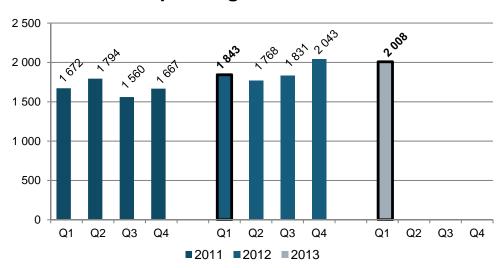


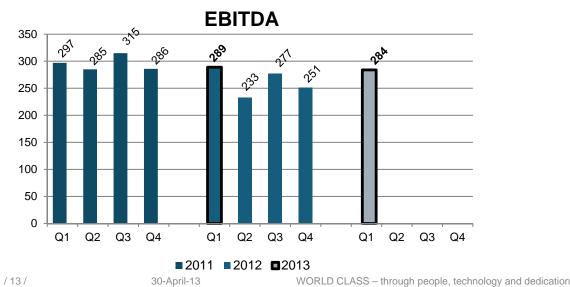
Kongsberg Maritime Q1 2013



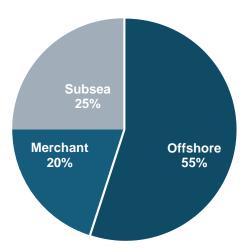
Quarterly trends in operating revenues and EBITDA

Operating revenues

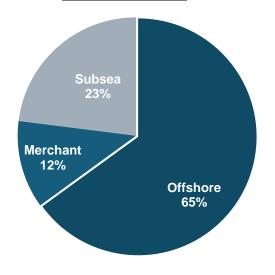




Revenues 2012



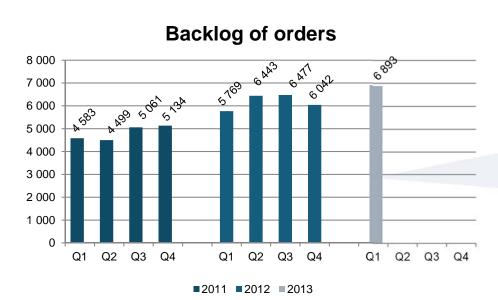
Revenues 2013

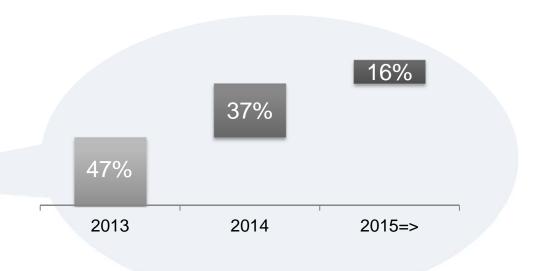


Kongsberg Maritime Q1 2013

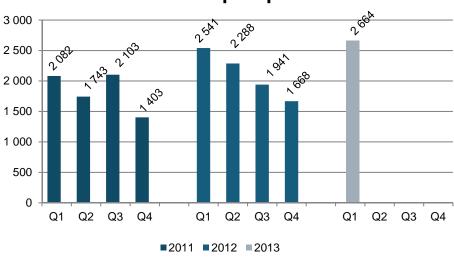
Quarterly trends in orders





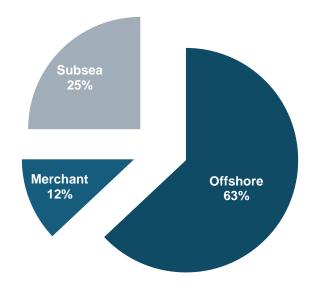


New orders per quarter



30-April-13

New orders 2013



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 After sales and framework agreements not converted into delivery contracts are not included in the backlog

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High activity and good order intake

- Strong order intake continues in 2013
 - Book/Bill ratio at 1.33 in Q1
 - Several new contracts in the advanced drilling segment
 - Good order intake for deliveries to OSV- and constructions vessels
 - Confirmed position in LNG-market
 - Book/bill at 1.19 for merchant division
- More than 60 drilling units in order backlog
 - Contracts for 16 Full Picture deliveries to advanced drilling units in Q1
 - South Korea, China and Singapore
 - Kongsberg Maritime's Full Picture solutions are the preferred systems in this market
 - Dynamic positioning, thruster control, automation systems, navigation systems, acoustic underwater positioning, safety systems, riser management systems







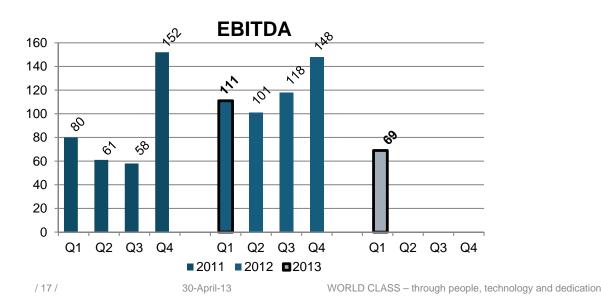




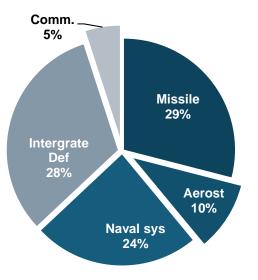
Kongsberg Defence Systems Q1 2013 Quarterly trends in operating revenues and EBITDA



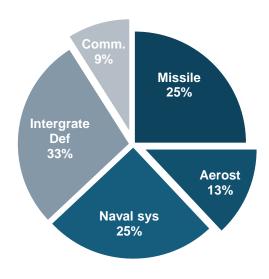
Operating revenues 1 400 1 200 1 000 800 400 200 Q1 Q2 Q3 Q4 Q1 Q2 Q3 Q4 2011 2012 2013







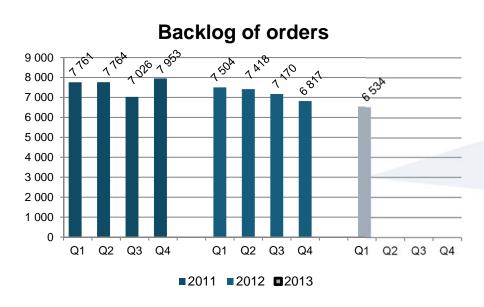
Revenues 2013

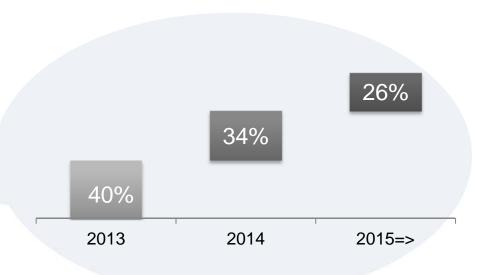


Kongsberg Defence Systems Q1 2013

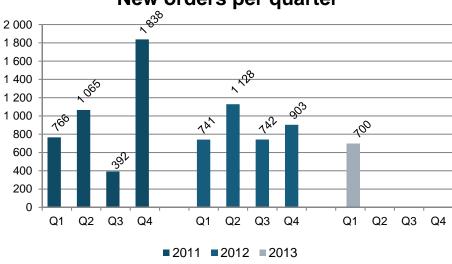
KONGSBERG

Quarterly trends in orders



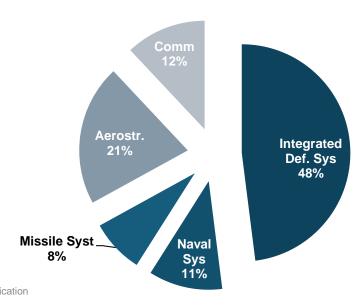


New orders per quarter



30-April-13

New orders 2013



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 Framework agreements not converted into delivery contracts are not included in the backlog

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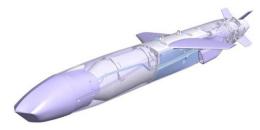


Delivery projects on track, pursuing significant marked opportunities

- Pursuing significant opportunities in several markets
- Contract for delivery of upgrade to the Royal Norwegian Air Force NASAMS II air defence system worth 300 MNOK
- Large delivery programs on schedule
 - Deliveries of Naval Strike Missiles (NSM) to Norway
 - NASAMS air-defence to Finland
 - Costal Artillery including NSM-missiles to Poland
- Good progress in Joint Strike Missile development
 - Next step is integration on the F-35
 - Norway has received assurances from the Joint Executive Steering Board of the JSF-program, regarding the integration of the JSM missile on the F-35.





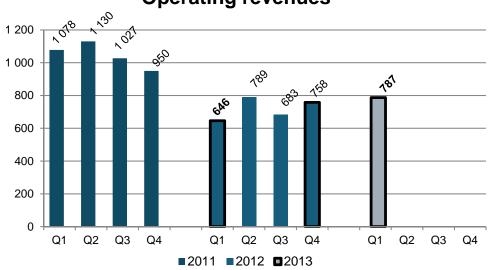


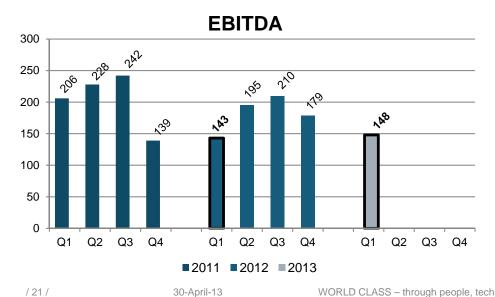


Kongsberg Protech Systems Q1 2013 Quarterly trends in operating revenues and EBITA



Operating revenues



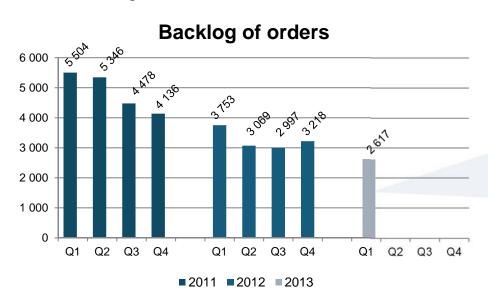


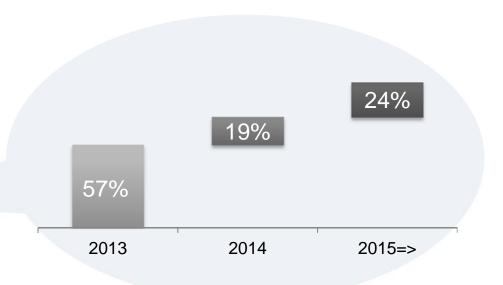
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Kongsberg Protech Systems Q1 2013

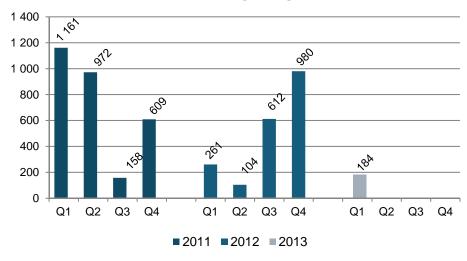


Quarterly trends in orders





New orders per quarter



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 After sales and framework agreements not converted into delivery contracts are not included in the backlog



Promising prospects in a slower market

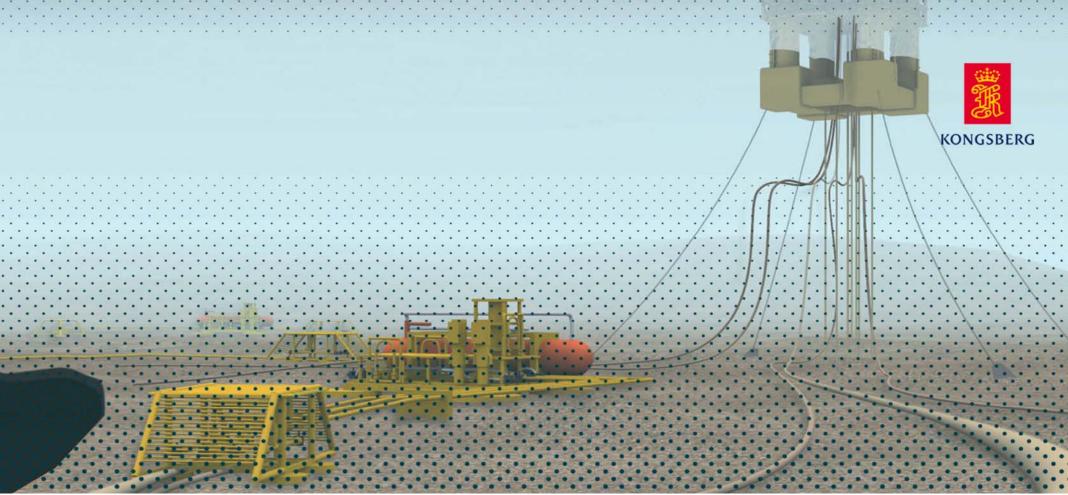
- Continued high market activity
 - Several potential prospects both for existing and new products
 - Both in existing and new markets
 - Decisions take longer time than before
- Continued effort to broaden product offering
 - Medium Caliber Remote Weapon Station
 - Camp and facility protection solutions
 - New RWS variant with increased elevation for urban scenarios
- The world number one within Remote Weapon Stations
 - Won all major contracts within this field
 - Preferred supplier to the largest vehicle manufacturers







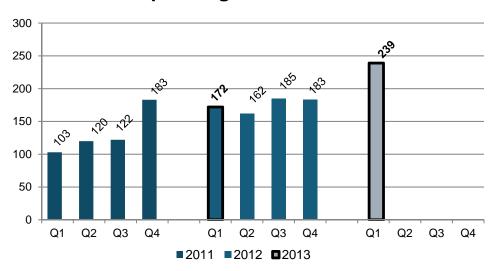
Kongsberg Oil and Gas Technologies Status

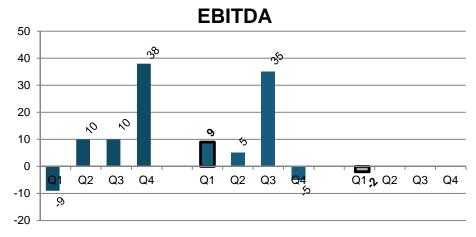


Kongsberg Oil & Gas Technologies Q1 2013 Quarterly trends in operating revenues and EBITA



Operating revenues



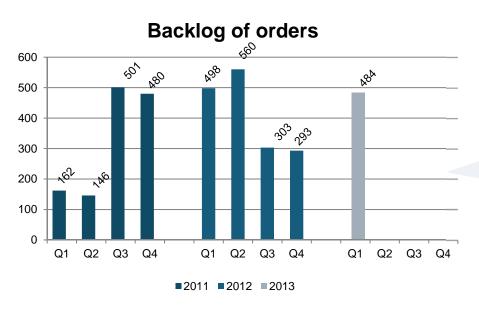


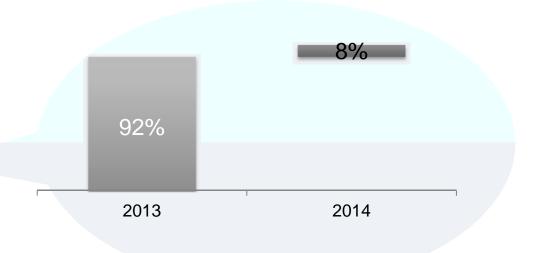
■2011 **■**2012 **■**2013 30-April-13

Kongsberg Oil & Gas Technologies Q1 2013



Quarterly trends in orders





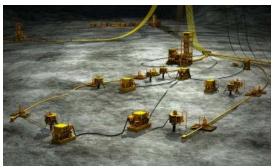
New orders per quarter 500 450 400 350 300 250 ⁶6, ⁶60 200 150 100 50 Q1 Q2 Q3 Q4 Q1 Q2 Q3 Q4 Q1 Q2 Q3 Q4 **■**2011 **■**2012 **■**2013

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Building market position in a new strategic area

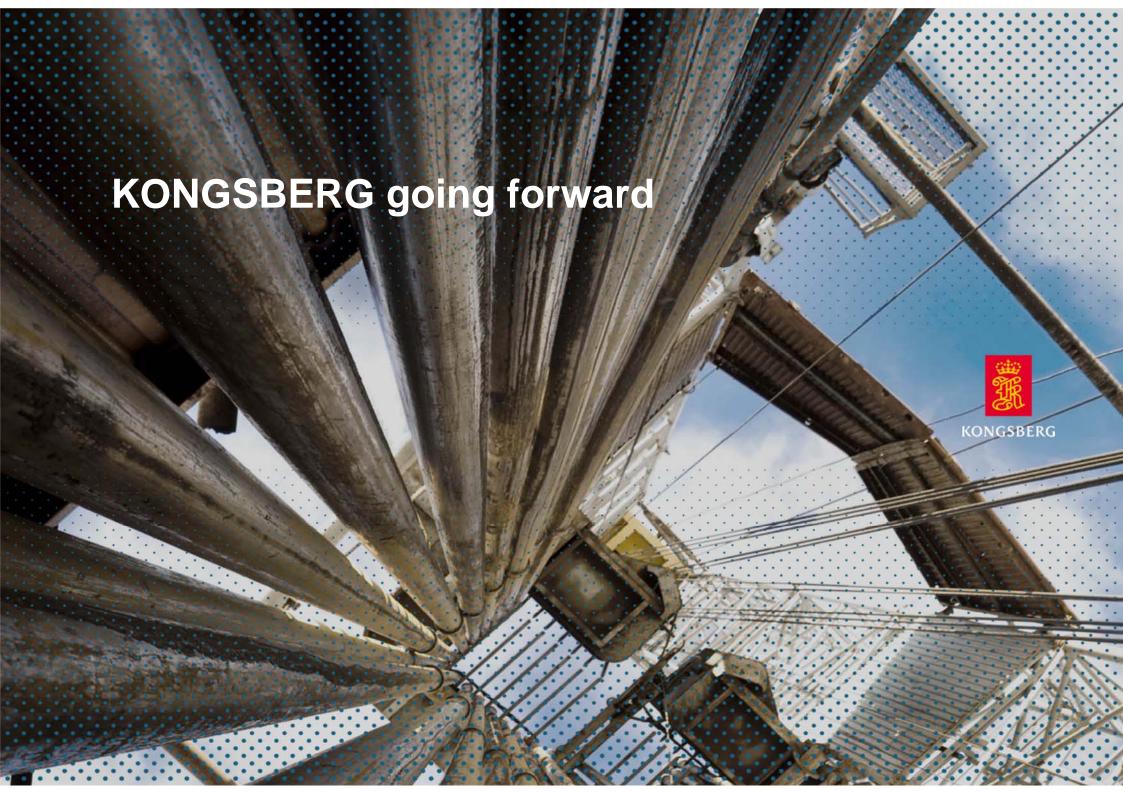


- Good order intake in Q1
 - Book/Bill ratio at 1.23
 - Large part of order intake related to renewal of software development contracts
- World leading in certain data and simulation niches
 - International customers, high activity level
- High market activity within the subsea segment
- Acquisition of Apply Nemo positively received by market
 - Nemo has some 140 employees and is well established both in the North Sea and Australia
 - Increases KOGT's offerings to the subsea engineering and product & technology market











Outlook

KONGSBERG has strong positions in the maritime, offshore and defence markets in addition to an exciting positioning towards the oil & gas market. The foundation for the operations in 2013 is solid

- Kongsberg Maritime is expected to maintain it's strong market positions, and the level of activity will remain good also in 2013
- Kongsberg Defence Systems has several major, delivery programmes in the engineering and production phase, providing a good foundation for revenues in 2013
- Kongsberg Protech Systems has built up a strong global market position, but the level of activity in 2013 is expected to be somewhat lower compared to recent years. Revenues in 2013 will to a greater extent come from contracts more recently entered into. It is expected that this will be reflected in the margin trend over the year and especially in second half 2013 lower margins is expected
- Kongsberg Oil and Gas Technologies has an interesting positioning towards several important segments of the oil and gas industry. The market is expected to be positive for the products and services offered by the business area, and translated into increased business moving forward





Kongsberg Oil & Gas Technologies

- Kongsberg Oil & Gas Technologies (KOGT) is a supplier of high-tech solutions to the oil & gas industry
- Provides engineering services, innovative subsea products and software decision support systems through innovative technologies and advanced engineering skills
- The offerings consist of solutions related to a broad range of the field's lifecycle, from exploration and early-phase engineering, to field development and operations
- KOGT's product portfolio is a combination of established and newly developed, innovative systems, leveraging KONGSBERG Group synergies

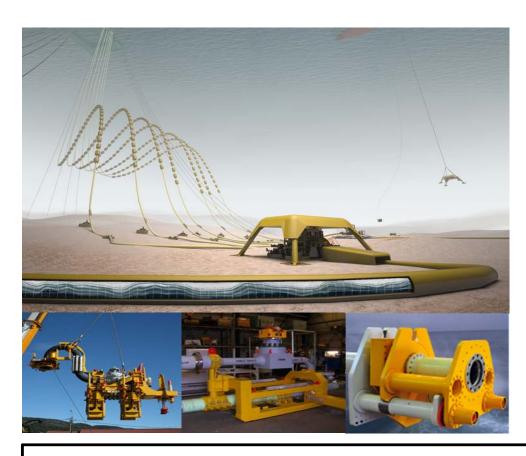
Kongsberg Oil & Gas Technologies

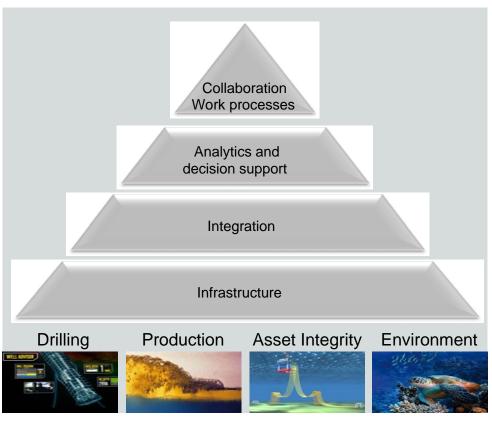


Our business today

Subsea products & technology (55 %)

Software decision support systems and services (45%)





Services are provided across the two segments

Kongsberg Oil & Gas Technologies **Revenue split (including Nemo)**



Drilling – 18 %

Drilling Software – SiteCom, Well Advisor

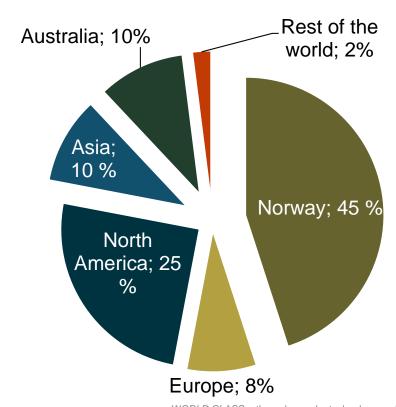
Field Development – 45 %

Nemo Subsea systems Installation – 13 %

Seaflex -**Riser Management** System (RMS)

Production – 24 %

Simulation Software -Ledaflow, K-Spice



illustrative estimates

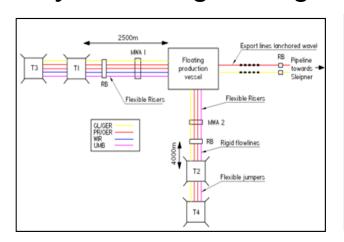
All figures are management

Kongsberg Oil & Gas Technologies

Subsea solutions and services



Early Phase Engineering



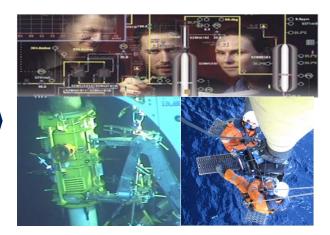
- Pipeline engineering
- Riser engineering
- Flow assurance
- IEC engineering

Project Execution



- Structures and systems
- Riser & pipeline products
 - Thor tie-in system
 - Pigging systems
- Subsea process
 - HIPPS
 - Active Cooler
 - Subsea Storage Unit

Asset Operations



- Process integrity
- Asset integrity
- Special solutions for IMR
- Operations management

Kongsberg Oil & Gas Technologies Software Systems- Decision Support Systems and Services



Based on open industry standards – enabling full integration

Ledaflow - multi phase flow assurance

K-Spice — Dynamic Process and Control Simulation

SiteCom — real time drilling solution

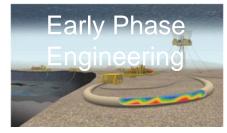
Riser Management System (RMS) — operational monitoring and optimization

Well Advisor — real time drilling and reservoir data access

Integrated Environmental Monitoring(IEM) — real-time monitoring







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DETERMINED

What we start we finish. We do not give in.

INNOVATIVE

We relentlessly pursue improvements, new ideas and new solutions.

COLLABORATIVE

We collaborate as individuals and as an organisation.

RELIABLE

We are reliable people. We are responsible citizens.

Solutions from deep sea to outer space



- Extreme performance for extreme conditions



KONGSBERG is a world leading supplier of high-technology solutions and advanced applications for the Maritime, Oil & Gas, Defence and Space industry. Our solutions creates safety and performance for people and companies operating in extreme conditions.

Financial status at 31 March 2013

KONGSBERG

Income statement

MNOK.	Q1-13	Q1-12	2012
Operating revenues	4 033	3 836	15 652
Operating expenses	(3 533)	(3 286)	(13 358)
Earnings before interest, tax, depreciation and amortisation (EBITDA)	500	550	2 294
Depreciation	(82)	(72)	(323)
Earnings before interest, tax and amortisation (EBITA)	418	478	1 971
Amortisation	(33)	(38)	(119)
Impairment		-	(12)
Earnings before interest and tax (EBIT)	385	440	1 840
Net financial items	(9)	(3)	(31)
Earnings before tax	376	437	1 809
Income tax	(105)	(123)	(505)
Earnings after tax	271	314	1 304
Non-controlling interests	(2)	(1)	(5)
Equity holders of the parent	273	315	1 309
Earnings per share (NOK)	2.28	2.63	10.91
Earnings per share, diluted (NOK)	2.28	2.63	10.91
New orders (MNOK)	3 885	3 724	14 605

Financial status at 31 March 2013



Balance sheet

MNOK	31 Mar.13	31 Dec.12	30 Sept.12
Property, plant and equipment	2 615	2 602	2 546
Intangible assets	3 138	2 750	2 743
Other non-current assets	279	280	285
Total non-current assets	6 032	5 632	5 574
Short-term assets	8 463	8 133	8 487
Cash and short-term deposits	2 144	2 509	1 880
Total current assets	10 607	10 642	10 367
TOTAL ASSETS	16 639	16 274	15 941
Paid-in capital	982	982	982
Retained earnings	5 346	5 074	4 897
Fair value, financial instruments	119	207	224
Non-controlling interests	10	11	14
Total equity	6 457	6 274	6 117
Long-term interest-bearing debt	1 313	1 311	1 313
Other non-current liabilities	1 627	1 575	1 693
Total non-current liabilities	2 940	2 886	3 006
Construction contracts, liabilities	2 599	2 284	2 631
Other current liabilities	4 643	4 830	4 187
Total current liabilities	7 242	7 114	6 818
TOTAL EQUITY AND LIABILITIES	16 639	16 274	15 941

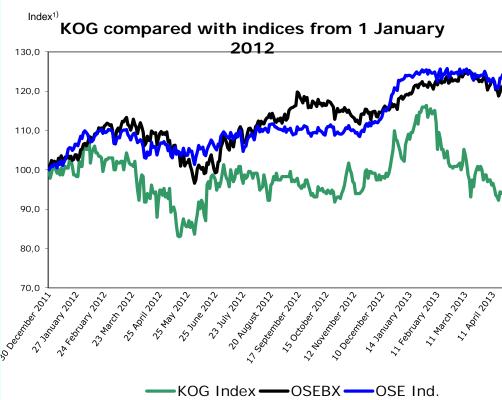
Shares and shareholders



20 largest shareholders (22 April 2013)

Shareholders	# shares	Stake	△ 01.01.11
1 State repr. by the Ministry of Trade and Industry	60 001 600	50.00%	-
2 Arendals Fossekompani	9 552 796	7.96%	-
3 National Insurance Fund	9 541 391	7.95%	-1.11 %p
4 MP Pensjon	4 812 800	4.01%	-
5 Skagen Vekst	2 940 497	2.45%	-0.25 %p
Total for the 5 largest shareholders	86 849 084	72.37%	
6 Aberdeen Asset Management	2 015 000	1.68%	1.43 %p
7 JP Morgan Chase bank - nominee	1 984 550	1.65%	-0.02 %p
8 Odin Norden	1 542 443	1.29%	-0.50 %p
9 Odin Norge	1 446 925	1.21%	-0.70 %p
10 Danske Invest Norske II	1 355 724	1.13%	0.87 %p
11 Danske Invest Norske	991 270	0.83%	0.60 %p
12 Goldman Sachs Int nominee	691 627	0.58%	
13 The Northern Trust C Non-treaty acc.	593 049	0.49%	New
14 Verdipapirfondet DNB	553 356	0.46%	0.39 %p
15 JP Morgan Chase bank - nominee	479294	0.40%	0.39 %p
16 Handelsbanken Nordic - nominee	465 000	0.39%	New
17 Odin Offshore	455 500	0.38%	-0.40 %p
18 KLP Aksje Norge Indeks Vpf	442 326	0.37%	0.10 %p
19 BNP Paribas - nominee	433 841	0.36%	New
20 Must Invest AS	400 000	0.33%	- ³ S
Total for the 20 largest shareholders	100 698 989	83.92%	
Total number of shares	120 000 000	100.00%	

Share price performance

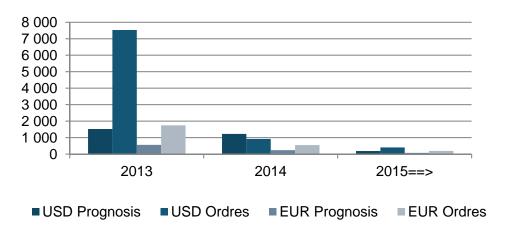


1) KOG's share price relative to the Oslo Stock Exchange Benchmark Index and the Industrials Index. Closing share price on 1 January 2012 = 100

Currency



Hedging portfolio at 31 March 2013 (values in NOK)



Foreign exchange policy

- Hedging of all signed contracts
- Partial hedging of anticipated revenues in foreign currencies two years ahead
- Goals:
 - Create predictability and ensure profitability for the existing product portfolio
 - Allow time for operational and strategic initiatives in the event of lasting changes in exchange rates

Hedging portfolio

- Orders: All orders signed in foreign currencies are hedged, eliminating currency risk
- Prognosis: Prior to signature, probable contracts are also hedged pursuant to the guidelines stipulated in the Group's Foreign Exchange Policy

Foreign currency position

- 70-75 per cent of sales influenced by exchange rates
- 30-35 per cent of costs in foreign currencies
- About 35 per cent net exposure, primarily in USD and EUR
- Our competitiveness is influenced by:
 - Changes in NOK exchange rates, NOK/EUR, against all foreign competitors
 - Changes in the USD exchange rate, USD/EUR, against all competitors with their cost base in USD or currencies linked to the USD

The Board of Directors of Kongsberg Gruppen ASA





Finn Jebsen (63) - Chair of the Board

- Self-employed
- CEO of Orkla from 2001 to 2005
- Other directorships: Chair of the Board of Kavli Holding AS, deputy chair of KLP Forsikring. Director of AWilhelmsen Management AS, Norsk Hydro and Norfund



Irene Waage Basili (45) - Director

- Chief Executive Officer GC Rieber Shipping AS
- Other directorships: Odfjell SE and Reef Subsea



Anne-Lise Aukner (56) – Deputy chair

- Chief Executive Officer and Country Manager Nexans Norway AS
- Other directorships: Chair of Europacable Norge AS. Director of Nexans Norway AS, Aukner Holding AS, Nexans Skagerrak AS and ISCO Group AS



Roar Marthiniussen (55) – Director (employee representative)

- Sales and Marketing Manager, Kongsberg Maritime AS
- Engineer from the Horten College of Engineering
- Employee representative since 1999



Erik Must (70) - Director

 Other directorships: Chair of Fondsfinans ASA, Fondsfinans Kapitalforvaltning ASA, Fondsavanse AS, Erik Must AS, Fondsformidling AS, Arendals Fossekompani ASA, Gyldendal ASA, Glamox Industribygg ANS and Erik Must AS. Deputy chair of the Nhst Media Group AS and director of Interagon AS.



Helge Lintvedt (55) – Director (employee representative)

- Senior Project Engineer at Kongsberg Defence Systems
- Graduate of the Kongsberg College of Engineering
- Employee representative since 2009
- Head of the Norwegian Society of Engineers and Technologists' corporate chapter at KDA, Director, KDA



John Giverholt (60) - Director

- CEO, Ferd AS
- Experience from Orkla ASA, DnB ASA and Norsk Hydro ASA
- Other directorships: Chair of Elopak AS, Gjøkvika Invest AS, Aktuarfirmaet Lillevold & Partners AS, Kapole II AS. Director of AWilhelmsen AS, Herkules Capital AS, Ferd Eiendom AS, among others



Kai Johansen (45) – Director (employee representative)

- Shop Steward in the Norwegian United Federation of Trade Unions, Kongsberg Protech Systems
- Training from Kongsberg Vocational School
- Guild certificate as a CNC operator
- Employee representative since 2007

Financial calendar and Investor Relations contacts



Financial calendar 2013

Publication of quarterly figures

• Q2

16 August

• Q3

31 October

Capital Markets Day 2013

07 November

IR contacts

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For more information, see: http://www.kongsberg.com/en/KOG/InvestorRelations.aspx

